Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2022 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	44,991			81,286	-15,928	635	-1,598	110,541	2,042	0	105,393
Hydrocarbon Gas Liquids	31,628	-566	5,262	2,068	-16,321		888	2,799	7,134	11,250	34,076
Natural Gas Liquids		-566	3,873	1,839	-15,224		877	2,799	7,134	10,740	33,752
Ethane			_	_	-6,786		-326		2,163	3,762	5,959
Propane	10,549		2,345	1,165	-10,481		139		100	3,339	9,074
Normal Butane	3,337	_	1,829	368	-3,877		1,369	303	62	-77	6,763
Isobutane	1,957	_	-301	302	809		35	1,742	3	987	2,360
Natural Gasoline	3,400	-566		4	5,111		-340	754	4,806	2,729	9,596
Refinery Olefins			1,389	229	-1,097		11			510	324
Ethylene			_	_	_		_			_	_
Propylene			1,243	119	-1,097		-15			280	276
Normal Butylene			146	110	_		26			230	48
Isobutylene			-	-	-		0			0	0
								40.400			
Other Liquids		29,900		302	-15,052	-1,592	-6,423	16,122	3,339	519	70,862
Hydrogen/Biofuels/Other Hydrocarbons		29,900		70	-19,064	-361	-512	8,725	960	1,372	11,404
Hydrogen				_		1,060		1,060		0	
Biofuels (including Fuel Ethanol)		29,900		70	-19,064	-1,440	-514	7,648	960	1,372	11,393
Fuel Ethanol		27,260		_	-18,229	-1,440	-396	7,231	756	0	10,087
Biofuels (excluding Fuel Ethanol) <sup>6</sup>		2,640		70	-835		-119	417	204	1,372	1,306
Other Hydrocarbons				_	_	19	2	17	-	0	11
Unfinished Oils				_	81		448	-1,336	1,822	-853	13,677
Motor Gasoline Blend.Comp. (MGBC)		0		232	3,931	-1,232	-6,359	8,733	557	0	45,782
Reformulated		0		_	1,252	568	-83	1,903		0	5,808
Conventional  Aviation Gasoline Blend. Comp				232	2,679	-1,800 	-6,276	6,830	557	0	39,974
Aviation Gasoline Biend. Comp				_	_		_	_	_	_	_
Finished Petroleum Products		107	130,749	1,171	-631	2,671	-2,552		1,449	135,170	58,270
Finished Motor Gasoline		110	73,613		-28	2,671	144		407	75,815	4,527
Reformulated		_	9,898	_		-491	-		-	9,407	,62.
Conventional		110	63,715	_	-28	3,162	144		407	66,407	4,527
Finished Aviation Gasoline			30		25		-9		_	69	172
Kerosene-Type Jet Fuel		_	7,756	_	717		-403		25	8,885	7,073
Kerosene		_	2	_	_		-11		1	12	105
Distillate Fuel Oil		-3	32,933	130	706		-2,348		206	35,908	27,081
15 ppm sulfur and under		-3	33,170	116	497		-2,129		0	35,909	26,601
Greater than 15 ppm to 500 ppm sulfur		_	104	3	209		-44		35	325	228
Greater than 500 ppm sulfur		_	-341	11	_		-175		171	-326	252
Residual Fuel Oil			1,087	78	-664		91		-	410	1,203
Less than 0.31 percent sulfur			83		_		-14		NA	NA	54
0.31 to 1.00 percent sulfur			439	9	-402		65		NA	NA	261
Greater than 1.00 percent sulfur			565		-262		40		NA	NA	888
Petrochemical Feedstocks			797	149	-97		-48			897	498
Naphtha for Petro. Feed. Use			447	86	-97		-56			492	397
Other Oils for Petro. Feed. Use			350		-		8			405	101
Special Naphthas			-29		21		18		_	-20	152
Lubricants			107	245	183		-43		217	361	573
Waxes			24				-11		46	8	28
Petroleum Coke			5,155		-439		-336		529	4,550	2,732
Marketable			3,779	28	-439		-336		529	3,174	2,732
Catalyst			1,376							1,376	
Asphalt and Road Oil			4,621	477	-1,060		415		16	3,607	14,029
Still Gas			4,201							4,201	
Miscellaneous Products			452	-	5		-11		2	466	97
Total	76,619	29,440	136,011	84,827	-47,932	1,714	-9,685	129,462	13,964	146.939	268,602

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported. = Not Available. NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.